

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20010-11/DGM(SO)

Dated 04.08.2010

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 CEO, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, DGM(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, DGM(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of July 2010

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of July, 2010 incorporat the revised energy account for the month of April'10. As their was an inadvertent error in the availabilty & schedule for 30.04.10 of the BTPS . The same has now been Corrected. The energy accounts contain the following.

- Annexure-1 Availability of generating stations within Delhi.
- Annexure-2 PLF based on scheduled generation of generating stations within Delhi
- Annexure-3 Monthly & Cumulative weighted average entitlement of Distribution licensees
- Annexure-4 Energy scheduled to Distribution licensees from generating stations within Delhi
- Annexure-5 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL & IPGCL)
- Annexure-6 Incentive energy booked to Distribution Licensees from generating stations within Delhi.

As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V", with a horizontal line underneath.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M)
G.M.(SLDC)
G.M.(DPPG)
D.G.M.(SCA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'10

A Details of Availability of Generating Station with in Delhi

Stations	Period	Monthly Availability in %	Cumulative Availability in %
BTPS	Apr'10	91.45	91.45
	May'10	77.60	84.41
	June'10	93.56	87.43
	July'10	72.85	83.72
RPH	Apr'10	65.72	65.72
	May'10	48.55	57.00
	June'10	49.38	54.49
GT	July'10	78.26	60.53
	Apr'10	66.84	66.84
	May'10	71.45	69.18
PPCL	June'10	83.41	73.87
	July'10	82.98	76.19
	Apr'10	88.59	88.59
	May'10	88.67	88.63
	June'10	89.05	88.77
	July'10	88.84	88.79




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B Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in %
BTPS	Apr'10	91.45	91.45
	May'10	70.96	81.04
	June'10	78.60	80.23
	July'10	66.93	76.85
RPH	Apr'10	65.72	65.72
	May'10	46.96	56.19
	June'10	49.38	54.49
	July'10	78.26	60.53
GT	Apr'10	66.34	66.34
	May'10	67.49	66.92
	June'10	69.93	67.92
	July'10	53.82	64.34
PPCL	Apr'10	88.59	88.59
	May'10	87.59	88.08
	June'10	87.83	87.99
	July'10	87.44	87.85





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Annexure-3

C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
	May'10	33.370	22.340	21.880	15.320	7.090		
	June'10	33.370	22.340	21.880	15.320	7.090		
	July'10	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	May'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	June'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	July'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT	Apr'10	42.990	28.460	28.280	0.270	0.000		
	May'10	42.990	28.460	28.280	0.270	0.000		
	June'10	42.990	28.460	28.280	0.270	0.000		
	July'10	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000		
	May'10	31.760	21.440	20.770	26.030	0.000		
	June'10	31.760	21.440	20.770	26.030	0.000		
	July'10	31.760	21.440	20.770	26.030	0.000		





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Annexure-3

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Provisional Energy Accounts for the month of July'10

**C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order
on re-assignment of PPAs**

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
	May'10	33.370	22.340	21.880	15.320	7.090		
	June'10	33.370	22.340	21.880	15.320	7.090		
	July'10	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	May'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	June'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	July'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT	Apr'10	42.990	28.460	28.280	0.270	0.000		
	May'10	42.990	28.460	28.280	0.270	0.000		
	June'10	42.990	28.460	28.280	0.270	0.000		
	July'10	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000		
	May'10	31.760	21.440	20.770	26.030	0.000		
	June'10	31.760	21.440	20.770	26.030	0.000		
	July'10	31.760	21.440	20.770	26.030	0.000		



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DELHI TRANSCO LIMITED
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Provisional Energy Accounts for the month of July'10

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	104.258608
	BYPL	69.797342
	NDPL	68.360154
	NDMC	47.864605
	MES	22.151439
	Total	312.432150
RPH*	BRPL	29.407145
	BYPL	19.377013
	NDPL	19.370180
	NDMC	0.170813
	MES	0.000000
	IP	0.744000
	Jhajjar	0.669600
	Total	69.738750
GT(APM, PMT, RLNG)	BRPL	45.087332
	BYPL	29.848464
	NDPL	29.659682
	NDMC	0.283172
	MES	0.000000
	Total	104.878650
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 30.06.10 w.e.f 01.07.10 to 31.12.10, the construction power for Jhajjar to the tune of 0.9 MW & 1 MW auxiliary power to IP is allocated from RPH at Ex-Bus.

As Such, The constructional Power to Jhajjar to the tune of 0.6696 Mus & Auxiliary power to IP to the tune of 0.744 Mus was allocated for the month.


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D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	66.135833
	BYPL	44.645852
	NDPL	43.25067
	NDMC	54.203896
	MES	0.000000
	Total	208.236250
PPCL(S-RL)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000




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E) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
PPCL	1	01.07.10	17.09	01.07.10	18.10
		04.07.10	2.57	04.07.10	3.50
		04.07.10	22.22	05.07.10	0.44
		10.07.10	17.00	10.07.10	17.35
		13.07.10	19.10	13.07.10	19.50
		17.07.10	13.30	17.07.10	17.19
		19.07.10	15.05	19.07.10	20.00
		19.07.10	22.10	19.07.10	24.00
		20.07.10	0.00	20.07.10	19.13
		28.07.10	4.18	28.07.10	5.45
	2	01.07.10	17.09	01.07.10	18.48
		04.07.10	21.26	04.07.10	23.00
		04.07.10	23.21	05.07.10	0.44
		10.07.10	15.47	10.07.10	16.43
		13.07.10	18.30	13.07.10	19.25
		17.07.10	13.30	17.07.10	17.57
		19.07.10	15.05	19.07.10	19.13
		19.07.10	22.10	19.07.10	24.00
		20.07.10	0.00	20.07.10	19.30



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Provisional Energy Accounts for the month of July'10

F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Genrating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	23.936710	11.364579	-12.572131
	BYPL	16.024756	7.608172	-8.416584
	NDPL	15.694792	7.451513	-8.243279
	NDMC	10.989224	5.217421	-5.771802
	MES	5.085744	2.414590	-2.671154
	Total		71.731225	34.056275
RPH	BRPL	-16.947881	-13.907708	3.040173
	BYPL	-11.167331	-9.164094	2.003237
	NDPL	-11.163393	-9.160863	2.002530
	NDMC	-0.098443	-0.080784	0.017659
	MES	0.000000	0.000000	0.000000
	IP	-0.633887	-0.477101	0.156786
	Jhajjar	-0.570498	-0.429391	0.141107
	Total		-40.581434	-33.219941
GT	BRPL	-5.125378	-18.675341	-13.549962
	BYPL	-3.393074	-12.363345	-8.970270
	NDPL	-3.371614	-12.285151	-8.913536
	NDMC	-0.032190	-0.117291	-0.085101
	MES	0.000000	0.000000	0.000000
	Total		-11.922258	-43.441128
PPCL	BRPL	17.751229	23.376792	5.625563
	BYPL	11.983198	15.780807	3.797609
	NDPL	11.608723	15.287657	3.678934
	NDMC	14.548630	19.159254	4.610624
	MES	0.000000	0.000000	0.000000
	Total		55.891780	73.604510

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability 82%
- 2) Auxilliary consumption 9.50%
- 3) Capcity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC * (NDM / NDY) * (PAFM * NAPAF)$ (in Rupees)
 AFC = Annual Fixed cost
 NAPAF = Normative Annual Plant Availability Factor in %
 NDM = Number of days in Month
 NDY = Number of days in Year
 PAFM = Plant Availability factor Achieved during the month in %
 PAFY = Plant Availability factor Achieved during the Year in %

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However as per CERC Regulation item(5) of chapter 2

(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.

Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.



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